

Energy Conservation and Demand Management Plan

Prepared for:

Township of Centre Wellington 1 MacDonald Square Elora, Ontario Canada, NOB 1S0

Prepared by:

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Executive Summary

Wood Environment & Infrastructure Solutions, a Division of Wood Canada Limited (Wood) was retained by the Township of Centre Wellington (Centre Wellington) to complete and Energy and Conservation Demand Management Plan (ECDMP) according to Ontario Regulation 507/18 made under the Electricity Act, 1998 (formerly Ontario Green Energy Act Regulation 397/11). The ECDMP is composed of two (2) parts:

- 1. A summary of the public agency's annual energy consumption and greenhouse gas (GHG) emissions for its operation, and
- 2. A description of previous, current and proposed measures for conserving energy, reducing energy consumption and managing energy demand, including a forecast of the expected results of the current and proposed measures.

This report presents the five (5) year (2019-2024) corporate ECDMP for Centre Wellington. Wood (previously Amec) completed Centre Wellington's ECDMP for the previous five (5) year cycle (2014-2019). The Centre Wellington facilities consumed a total of 14,690,511 ekWh of total (natural gas and electricity) energy in 2017. The following figure illustrates the breakdown of energy consumption for all 37 facilities, grouped by facility type.

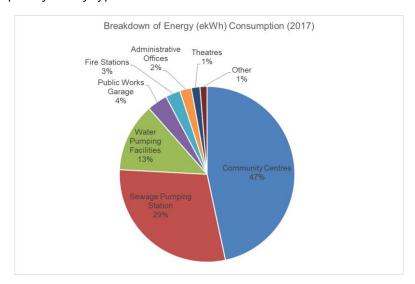


Figure ES-1 2017 Total Energy (ekWh) Consumption Breakdown by Facility Type

High-level energy assessments were conducted at 23 representative facilities including primary operation facilities (ice rinks, indoor swimming pools, administrative offices, community centres and performing arts facilities).

The following energy consuming systems were included in the analysis:

- Heating and cooling equipment and their associated controls;
- Lighting systems and their associated controls;
- Pump and fan energy and their associated controls;
- Plug loads and their associated controls;
- · Process loads and their associated controls; and,
- Building enclosure systems.

A series of energy conservation measures (ECMs) were identified and assessed both on the basis of technical and financial feasibility.

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Acronyms and Abbreviations

A/C air conditioner

AFUE average fuel utilization efficiency

ASHRAE American Society of Heating, Refrigeration, and Air-Condition Engineers

BTU British thermal unit

BTU/hr BTU per hour

CO₂e greenhouse gas carbon dioxide equivalence

DHW domestic hot water

ECDMP energy conservation and demand management plan

ECM energy conservation measure ekWh equivalent kilo-watt hours

EER energy efficiency ratio
EUI energy use intensity

°C degree Celsius °F degree Fahrenheit

ft² square feet

GHG green house gas

HVAC heating, ventilation and air conditioning

IESO Independent Electricity System Operator

kW kilowatt

kWh kilowatt per hour

L litres

LED light emitting diode

m³ cubic meters

MBH million BTU per hour

MUA make-up air

NG natural gas

RT refrigeration tons

VFD variable frequency drive

W Watt

WOOD Wood Environment & Infrastructure Solutions, Inc

1.0 INTRODUCTION

Wood Environment & Infrastructure Solutions, a Division of Wood Canada Limited (Wood) was retained by the Township of Centre Wellington to assist in the development of its Energy Conservation and Demand Management Plan (ECDMP).

1.1 PURPOSE

This report presents the five (5) year (2019-2024) corporate ECDMP for Centre Wellington. Wood (previously Amec) completed Centre Wellington's ECDMP for the previous five (5) year cycle (2014-2019).

1.1.1 Ontario Regulation 397/11

On July 1, 2014, the former Ontario Green Energy Act Regulation 397/11 (now Ontario Regulation 507/18 of the Electricity Act) requires all public agencies, including municipalities, prepare, publish, and make available to the public, for each building or facility owned or leased by the public agency, the following:

- A record of energy consumption and greenhouse gas (GHG) emissions (to be updated annually); and,
- An energy conservation and demand management plan.

1.1.2 Annaul Energy Consumption & Green House Gas (GHG) Emissions Report

Public agencies are required to report annually (due July 1 every year, starting 2014) the energy consumption for each of their facilities/buildings, if:

- They are heated or cooled and the public agency is issued the invoices and is responsible for making the payments for the building or facility's energy consumption; or,
- They are related to the treatment or pumping of water or sewage, whether or not the building or facility is heated or cooled, and the public agency is issued the invoices and is responsible for making the payments for the building or facility's energy consumption.

1.1.3 Energy Conservation and Demand Management Plan

Public agencies are required to prepare an ECDMP every five years. The first ECDMP is due on July 1, 2013, and every fifth year thereafter. The ECDMP is composed of two parts:

- 1. A summary of the public agency's annual energy consumption and greenhouse gas (GHG) emissions for its operation, and,
- 2. A description of previous, current and proposed measures for conserving energy, reducing energy consumption and managing energy demand, including a forecast of the expected results of the current and proposed measures.

1.1.4 Commitment to Energy Conservation and Demand Management, Our Goals and Objectives

The Township of Centre Wellington will continue to use existing resources and leverage outside agencies where appropriate to identify energy conservation measures and to act on economically and

technically feasible opportunities in order to conserve energy, reduce operating costs and reduce its environmental footprint.

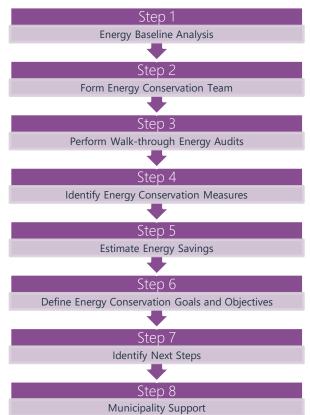
The following goals and objectives have been identified by Centre Wellington in order to help in the execution of its energy conservation and demand management plan.

Table 1-1 ECDMP Goals and Objections

	Goals	Objectives					
Education	Use education as a tool to help conserve	Incorporate energy efficiency topics into					
Education	energy and reduce environmental impact	monthly staff safety meetings					
	Make energy efficiency a key priority for	Ensure energy efficiency and conservation is					
Decision-Making	operations and maintenance decisions and	one of the key metrics for all operations an					
	practices	maintenance activities					
	Maximize funding opportunities to	At the onset of each retrofit or new					
Economics	minimize costs	construction project, consider available					
	Thin in the costs	incentives and grants					
Maintenance	Make decisions that will help reduce	Make reliability one of the key metrics for					
iviaiiiteiiaiite	maintenance costs	decision making					

2.0 METHODOLOGY

For the development of the ECDMP, the Township of Centre Wellington employed the following approach:



2.1 ENERGY BASELINE ANALYSIS

For each required facility, the Township of Centre Wellington completed the form entitled "Energy Consumption and GHG Emissions Template" listing electricity and gas consumption data for the year 2017, as well as greenhouse gas data (see Appendix B). This energy consumption information was used to establish an energy baseline. An analysis of this data has been conducted and can be seen in Section 3.0.

2.2 ENERGY CONSERVATION TEAM

For the ECDMP, Centre Wellington formed an Energy Conservation Team consisting of representatives from different departments throughout the municipality. This was to ensure collaboration across the Township's departments. Members of the team include:

- Kasey Beirnes, Facility Operations Supervisor;
- Bruce Parking, Manager of Aquatics, Recreation Programing, and Customer Service; and,
- Michael Mullen, Special Projects and Customer Service Supervisor.

2.3 FACILITY ENERGY ASSESSMENTS

The Township of Centre Wellington reporting portfolio includes 37 facilities. High-level energy assessments were conducted at 23 representative facilities including primary operation facilities (ice rinks, indoor swimming pools, administrative offices, community centres and performing arts facilities). These 23 facilities represent 80% of the Townships electricity consumption (kWh), 85% of the natural gas consumption (m³), and 82% of the total energy consumption (ekWh). For each facility, the following information was gathered for analysis purposes:

- Approximate age and condition of building and its energy consuming systems;
- Equipment schedules, capacities and efficiencies;
- Equipment controls;
- Recent (within the past 5 years) conservation measures; and,
- Determination of current and proposed energy conservation measures.

In order to report on previous, current and proposed energy and demand conservation measures, the following energy consuming systems were included in the analysis:

- Heating and cooling equipment and their associated controls;
- Lighting systems and their associated controls;
- Pump and fan energy and their associated controls;
- Plug loads and their associated controls;
- Process loads and their associated controls; and,
- Building enclosure systems.

2.4 ENERGY CONSERVATION AND DEMAND MANAGEMENT MEASURES ANALYSIS

For each required facility, Wood performed an engineering assessment to determine potential conservation measures based on energy opportunities identified during the site walk-through audits. For each opportunity, an analysis was made to estimate the potential demand and energy savings as well as capital cost, allowing a payback period to be established. These analyses were conducted using the best available information.

3.0 BASELINE ENERGY CONSUMPTION ANALYSIS

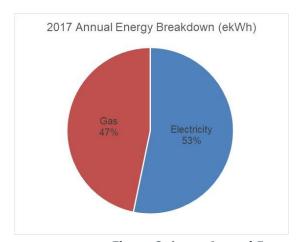
In 2017, the energy consumption and greenhouse gas (GHG) emissions data for the Township of Centre Wellington was gathered. In total, 37 facilities reported electricity or natural gas consumption (or both). The total indoor floor area for either electricity or natural gas consuming facilities was reported as 320,355 ft². This section illustrates the breakdown of the 2017 electricity and natural gas consumption and its associated GHG emissions. This section also shows the breakdown of energy consumption by facility type.

3.1 ELECTRICITY AND NATURAL GAS CONSUMPTION

Energy Consumption GHG Emissions Kg of Annual **Equivalent kWh** Percentage Percentage Units **Energy Source** Quantity (ekWh)¹ of Total CO2e/yr² of Total Electricity kWh 7,823,610 7,823,610 53.3% 312,944 20.4% 645,385 Natural Gas m^3 6,866,901 46.7% 1,220,183 79.6% Total 14,690,511 100% 1,533,127 100%

Table 3-1 2017 Annual Energy Consumption and GHG Breakdown

As illustrated in **Table 3-1**, electricity represents 53.3% of the township's energy consumption but only 20.4% of it's GHG emissions. Conversely, natural gas represents 46.7% of the energy consumption but 79.6% of the GHG emissions. The breakdown of electricity and gas can be further seen in **Figure 3-1**.



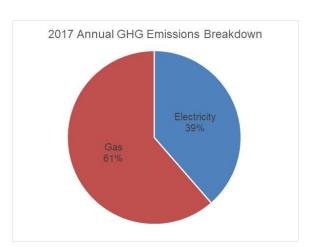


Figure 3-1 Annual Energy and GHG Emission Breakdown

3.2 ELECTRICITY CONSUMPTION BY FACILITY TYPE

The Centre Wellington facilities consumed a total of 7,823,610 kWh of electricity in 2017, corresponding to an energy intensity of 24.4 kWh/ft²/year. Since all facilities consumed electricity, the total indoor floor area of 320,355 ft² for all reported facilities was included in this calculation. The following figure illustrates the breakdown of electricity consumption for the 37 facilities reporting electricity consumption, grouped by facility type. The facility types are: Administrative Offices, Community Centre's (excluding arena's), Sewage Pumping Facilities, Water Pumping Facilities, Fire Stations (and associated

¹ Equivalent kWh, ekWh (Electricity: 1.0 ekWh/kWh; Natural Gas: 10.63 ekWh/m³)

² Conversion for GHG emission calculated from data provided in the "Energy Consumption and greenhouse gas emissions data for 2017" data sheet included in Appendix B (Electricity: 0.04 kgCO2e/kWh; Natural Gas: 1.89 kgCO2e/m³)

offices), Sports Arena's, Theatres, and Public Works Facilities. As can be seen, Sports Arena's, Sewage Treatment Facilities and Water Pumping Facilities account for 91.6% of the Townships electricity usage.

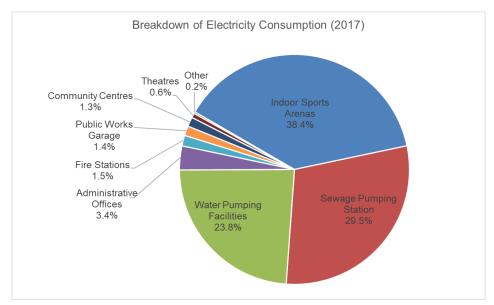


Figure 3-2 2017 Electricity Consumption Breakdown by Facility Type

3.3 NATURAL GAS CONSUMPTION BY FACILITY TYPE

The Centre Wellington facilities consumed a total of 645,385 m³ of natural gas in 2017, corresponding to an energy intensity of 2.3 m³/ft²/year. Since not all facilities consumed natural gas, only those facilities reporting natural gas consumption were included in the analysis. The total indoor floor area for natural gas consuming facilities was reported as 276,676 ft². The following figure illustrates the breakdown of natural gas consumption for the 13 facilities consuming natural gas, grouped by facility type. It will be noted that no Sewage Pumping or Water Pumping Facilities reported any natural gas consumption. As can be seen, Sports Arena's and Sewage Treatment Facilities account for 81.5% of the Townships gas usage, with the Sports Arena's representing close to half (53%) of all gas consumption.

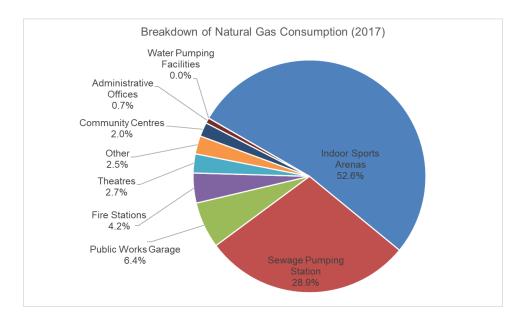


Figure 3-3 2017 Natural Gas Consumption Breakdown by Facility Type

3.4 TOTAL ENERGY CONSUMPTION BY FACILITY TYPE

The Centre Wellington facilities consumed a total of 14,690,511 ekWh of total (natural gas and electricity) energy in 2017, corresponding to an energy intensity of 45.9 ekWh/ft²/year (based on a total reported indoor floor area of 320,355 ft²). The following figure illustrates the breakdown of energy consumption for all 37 facilities, grouped by facility type. As can be seen, Sports Arena's, Sewage Treatment Facilities and Water Pumping Facilities account for 86.9% of the Townships energy usage.

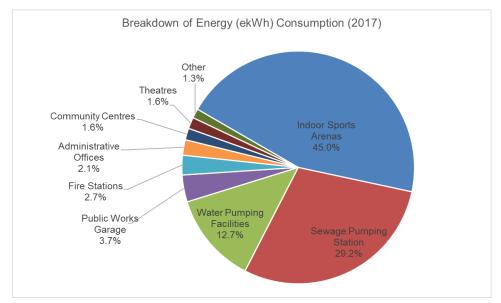


Figure 3-4 2017 Total Energy (ekWh) Consumption Breakdown by Facility Type

3.5 FACILITY-BY-FACILITY ENERGY BREAKDOWN

The Appendix C includes figures that provide a breakdown of the total energy consumption for each of the 37 buildings included in the 2017 reported data. The figures have been grouped based on facility type, of which there are 9 types.

4.0 ENERGY CONSERVATION AND DEMAND MANAGEMENT PLAN FINDINGS

Through its commitment to energy conservation and demand management, Centre Wellington has met its requirement to report on the energy use of its facilities, current energy conservation measures, and to evaluate the potential for future energy conservation opportunities.

4.1 PREVIOUS AND CURRENT ENERGY CONSERVATION AND DEMAND MANAGEMENT MEASURES

Centre Wellington regularly incorporates energy conservation into its retrofit practices. Centre Wellington's previous and current energy conservation and demand management measures include:

- Upgrading inefficient fluorescent or incandescent lighting fixtures to LED light fixtures;
- Upgrading inefficient high pressure sodium or metal halide exterior lighting to LED;
- Adding additional lighting controls to reduce consumption outside of high-usage periods;
- Upgrading old Heating, Ventilation, and Air Conditioning (HVAC) units with new high efficiency units;
- Installing programmable thermostats and implementing temperature control set back with optimized scheduling to reduce wasted energy on excessive heating and cooling;
- Upgrading inefficient gas hot water heaters to high efficiency condensing units;
- Installing faucets with low flow (0.5 gpm) aerators;
- Installing low flow (1.5 gpm) shower heads in change room facilities;
- Upgrading old appliances to Energy Star rated and/or high efficiency appliances;
- Installing variable frequency drives in all pumping facilities;
- Recovering biogas from the Fergus waste water treatment plant anaerobic digester to displace natural gas consumption;
- Arena roof replacement with low-emissivity reflective roof;
- New dehumidifier for arena ice pad; and,
- Window and door retrofits at the Elora fire hall.

4.2 IDENTIFIED ENERGY CONSERVATION MEASURES

As part of this plan, energy and demand conservation measures have been identified for each facility. The measures have been listed under five main headings, as follows:

- **Lighting** Lighting retrofit and lighting control upgrades, inclusive of both building interior and exterior
- **HVAC and Domestic Hot Water** *HVAC control, HVAC upgrades, water efficiency, and domestic hot water upgrades*
- **Building Envelope** *Insulation upgrade and window/door retrofit opportunities*
- **Office Equipment/Appliance** Appliance upgrade and appliance control retrofit opportunities
- **Process** Process upgrades are retrofit opportunities that fall outside of the other categories (e.g. pool heater retrofit)

Eligible electricity incentives estimated for the energy and demand conservation measures would be provided through the Independent Electricity System Operator (IESO's) SaveOnEnergy Program. SaveOnEnergy has a Retrofit program³ for Municipalities which provide prescriptive and custom stream incentives for applicable measures. Incentives associated with natural gas savings were calculated using Enbridge's Commercial Custom Retrofit Program⁴ according to the Custom Engineering path.

Prescriptive incentives were applied to energy conservation measures where applicable. Note that non-prescriptive incentives may require additional engineering calculations and application support, as determined by the Independent Electricity System Operator (IESO) or Enbridge. Costs associated with the additional effort are not accounted for in the incentives or project costs.

The following utility rates listed in **Table 4-1** were used to calculate cost savings. Representative rates for 2021 were obtained from the Ontario Energy Board⁵.

Table 4-1 Utility Rates for Cost Savings

Item	Value	Units
Electricity Rate	0.13	\$/kWh
Natural Gas Rate	0.30	\$/m ³
Propane Rate	0.60	\$/L

Greenhouse gas emission reductions were calculated based on the results from the detailed analysis. **Table 4-2** lists the greenhouse gas emission factors used.

Table 4-2 Greenhouse Gas Emission Factors

Fuel Source	Conversion Factor
Electricity	0.1 Tonnes/MWh
Natural Gas	0.0508 Tonnes/GJ
Propane	0.0607 Tonnes/GJ

The identified energy conservation measures can be seen in Appendix D.

4.3 RENEWABLE ENERGY GENERATION

Centre Wellington does not currently have any renewable energy generation facilities, any ground source energy, or any solar energy being harnessed. There is also currently no plan in place to implement any of the aforementioned technologies.

³ SaveOnEnergy. Accessed 2021-10-15: https://saveonenergy.ca/For-Business-and-Industry/Programs-and-incentives

⁴ Enbridge. Accessed 2021-10-15: https://www.enbridgegas.com/business-industrial/incentives-conservation/programs-and-incentives/retrofits-custom-projects/commercial-custom-retrofit-program

⁵ Ontario Energy Board. Accessed 2021-10-15: https://www.oeb.ca/rates-and-your-bill

5.0 NEXT STEPS

Centre Wellington will continue to incorporate energy conservation into its regular practices and will use the identified energy conservation measures to help make decisions moving forward. For some of the measures, a need for more detailed analysis and investigation has been identified and will be considered based on funding opportunities and economic viability.

As part of the Energy and Demand Management Plan, Centre Wellington will continue its commitment to gather the energy and emission data on an annual basis for each of its facilities.

6.0 ENERGY CONSERVATION AND DEMAND MANAGEMENT PLAN APPROVAL

As part of the regulation, confirmation that the energy conservation and demand management plan has been approved by the public agency's senior management is required. This approval has been included in Appendix E of this report.

Appendix A - Ontario Regulation 397/11

Appendix A Ontario Regulation 507/18 (formerly Ontario Regulation 397/11)

ONTARIO REGULATION 507/18

made under the

ELECTRICITY ACT, 1998

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Broader public sector: energy reporting and Conservation and Demand Management Plans

Definitions

1. In this Regulation,

"municipal service board" means,

- (a) a municipal service board or joint municipal service board established or continued under the *Municipal Act, 2001*,
- (b) a city board or joint city board established or continued under the City of Toronto Act, 2006, or
- (c) a joint board established in accordance with a transfer order made under the *Municipal Water* and Sewage Transfer Act, 1997; ("commission de services municipaux")

"public hospital" means,

- (a) a hospital within the meaning of the Public Hospitals Act, or
- (b) the University of Ottawa Heart Institute/Institut de cardiologie de l'Université d'Ottawa; ("hôpital public")

"school board" means a board within the meaning of the Education Act. ("conseil scolaire")

Application

2. Sections 4, 5 and 6 apply only to public agencies prescribed by section 3.

Public agencies

- **3.** The following are prescribed as public agencies for the purposes of sections 25.35.2 and 25.35.3 of the Act:
 - 1. Every municipality.
 - 2. Every municipal service board.
 - 3. Every post-secondary educational institution.
 - 4. Every public hospital.
 - 5. Every school board.

Energy conservation and demand management plans

- **4.** (1) A public agency shall prepare, publish, make available to the public and implement energy conservation and demand management plans or joint plans in accordance with section 25.35.2 of the Act and with this Regulation.
 - (2) An energy conservation and demand management plan is composed of two parts as follows:
 - 1. A summary of the public agency's annual energy consumption and greenhouse gas emissions for its operations.
 - A description of previous, current and proposed measures for conserving and otherwise reducing the amount of energy consumed by the public agency's operations and for managing the public

[&]quot;post-secondary educational institution" means a university in Ontario, a college of applied arts and technology in Ontario or another post-secondary educational institution in Ontario, if the university, college or institution receives an annual operating grant; ("établissement d'enseignement postsecondaire")

agency's demand for energy, including a forecast of the expected results of current and proposed measures.

Summary of annual energy consumption and greenhouse gas emissions

- **5.** (1) Subject to subsections (2) and (4), a summary of the public agency's annual energy consumption and greenhouse gas emissions must include a list of the energy consumption and greenhouse gas emissions for the year with respect to each of the public agency's operations that are set out in Table 1 of this Regulation for the type of public agency to which the public agency belongs and that are conducted in buildings or facilities the public agency owns or leases that,
 - (a) are heated or cooled and in respect of which the public agency is issued the invoices and is responsible for making the payments for the building or facility's energy consumption; or
 - (b) are related to the treatment of water or sewage, whether or not the building or facility is heated or cooled, and in respect of which the public agency is issued the invoices and is responsible for making the payments for the building or facility's energy consumption.
- (2) If only part of a building or facility where an operation is conducted is heated or cooled, the public agency's summary referred to in subsection (1) must only include energy consumption and greenhouse gas emissions for the part of the building or facility where the operation is conducted that is heated or cooled.
- (3) The public agency's summary referred to in subsection (1) must be prepared using the form entitled "Energy Consumption and Greenhouse Gas Emissions Reporting" that is available from the Ministry and must include the following information and calculations for each of the public agency's operations:
 - 1. The address at which the operation is conducted.
 - 2. The type of operation.
 - 3. The total floor area of the indoor space in which the operation is conducted and, in cases where subsection (4) applies, the total indoor floor area of the building or facility in which the operation is conducted.
 - 4. A description of the days and hours in the year during which the operation is conducted and, if the operation is conducted on a seasonal basis, the period or periods during the year when it is conducted.
 - 5. The types of energy purchased for the year and consumed in connection with the operation.
 - 6. The total amount of each type of energy purchased for the year and consumed in connection with the operation.
 - 7. The total amount of greenhouse gas emissions for the year with respect to each type of energy purchased and consumed in connection with the operation.
 - The greenhouse gas emissions and energy consumption for the year from conducting the operation, calculating,
 - i. the annual mega watt hours per mega litre of water treated and distributed, if the operation is a water works,
 - ii. the annual mega watt hours per mega litre of sewage treated and distributed, if the operation is a sewage works, or
 - iii. per unit of floor space of the building or facility in which the operation is conducted, in any other case.
- (4) If a public agency conducts, in the same building or facility, more than one operation set out in Table 1 for the type of public agency to which the public agency belongs, it shall allocate the total amount of energy purchased and consumed for the year to the operation that occupies the most indoor floor area in the building or facility, and if more than one operation occupies the same amount of indoor floor area, may allocate the total amount of energy to any one of them.
- (5) In preparing its annual Energy Consumption and Greenhouse Gas Emissions Reporting form, a public agency may exclude its energy consumption and greenhouse gas emissions relating to its temporary use of an emergency or back-up generator in order to continue operations.
- (6) On or before July 1 in each year, every public agency shall submit to the Minister, publish on its website and intranet site, if it has either or both, and make available to the public in printed form at its head office the public agency's Energy Consumption and Greenhouse Gas Emissions Reporting form for operations conducted in the year following the year to which the last annual form related.
- (7) The following information, if applicable, must also be submitted, published and made available to the public with every Energy Consumption and Greenhouse Gas Emissions Reporting form:

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- 1. If the operation is a school operated by a school board,
 - i. the number of classrooms in temporary accommodations at the school during the year, and
 - ii. whether there is an indoor swimming pool in the school.
- 2. If the public agency is a public hospital, whether a facility operated by the public hospital is a chronic or acute care facility, or both.

Energy conservation and demand management measures

- **6.** (1) Every public agency shall publish on its website and intranet site, if it has either or both, and make available to the public in printed form at its head office,
 - (a) the information referred to in subsection 25.35.2 (3) of the Act with respect to each of the public agency's operations set out in Table 1 of this Regulation for the type of public agency to which the public agency belongs;
 - (b) the information referred to in paragraph 2 of subsection 4 (2) of this Regulation with respect to each of the public agency's operations set out in Table 1 of this Regulation for the type of public agency to which the public agency belongs; and
 - (c) the following information:
 - (i) information on the public agency's annual energy consumption during the last year for which complete information is available for a full year,
 - (ii) the public agency's goals and objectives for conserving and otherwise reducing energy consumption and managing its demand for energy,
 - (iii) the public agency's proposed measures under its energy conservation and demand management plan,
 - (iv) cost and saving estimates for its proposed measures,
 - (v) a description of any renewable energy generation facility operated by the public agency and the amount of energy produced on an annual basis by the facility,
 - (vi) a description of,
 - (A) the ground source energy harnessed, if any, by ground source heat pump technology operated by the public agency,
 - (B) the solar energy harnessed, if any, by thermal air technology or thermal water technology operated by the public agency, and
 - (C) the proposed plan, if any, to operate heat pump technology, thermal air technology or thermal water technology in the future,
 - (vii) the estimated length of time the public agency's energy conservation and demand management measures will be in place, and
 - (viii) confirmation that the energy conservation and demand management plan has been approved by the public agency's senior management.
- (2) In addition to publishing and making available the required information with respect to the operations mentioned in clauses (1) (a) and (b), a public agency may also publish information with respect to any other operation that it conducts.
- (3) On or before July 1, 2019 and on or before every fifth anniversary thereafter, every public agency shall publish on its website and intranet site, if it has either or both, and make available to the public in printed form at its head office all of the information that is required to be published and made available under subsection (1), the Energy Consumption and Greenhouse Gas Emissions Reporting form that is required to be submitted and published on or before July 1 of that year and the following information:
 - 1. A description of current and proposed measures for conserving and otherwise reducing energy consumption and managing its demand for energy.
 - 2. A revised forecast of the expected results of the current and proposed measures.
 - 3. A report of the actual results achieved.
 - 4. A description of any proposed changes to be made to assist the public agency in reaching any targets it has established or forecasts it has made.

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Commencement

7. This Regulation comes into force on the later of the day section 2 of the *Green Energy Repeal Act, 2018* comes into force and the day this Regulation is filed.

TABLE 1

Column 1	Column 2	Column 3
Item	Type of public agency	Operation
1.	Municipality	 Administrative offices and related facilities, including municipal council chambers. Public libraries. Cultural facilities, indoor recreational facilities and community centres, including art galleries, performing arts facilities, auditoriums, indoor sports arenas, indoor ice rinks, indoor swimming pools, gyms and indoor courts for playing tennis, basketball or other sports. Ambulance stations and associated offices and facilities. Fire stations and associated offices and facilities. Police stations and associated offices and facilities. Storage facilities where equipment or vehicles are maintained, repaired or stored. Buildings or facilities related to the treatment of water or sewage. Parking garages.
2.	Municipal service board	1. Buildings or facilities related to the treatment of water or sewage.
3.	Post-secondary educational institution	 Administrative offices and related facilities. Classrooms and related facilities. Laboratories. Student residences that have more than three storeys or a building area of more than 600 square metres. Student recreational facilities and athletic facilities. Libraries. Parking garages.
4.	School board	 Schools. Administrative offices and related facilities. Parking garages.
5.	Public hospital	 Facilities used for hospital purposes. Administrative offices and related facilities.

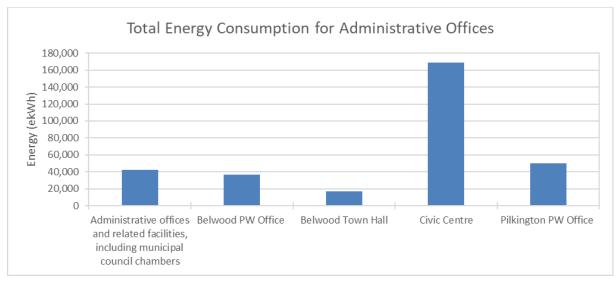
Appendix B – Energy Consumption and Greenhouse Gas Emissions Data for 2017

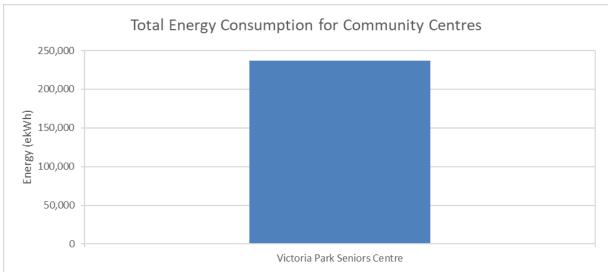
Appendix B Energy Consumption and Greenhouse Gas Emissions Data For 2017

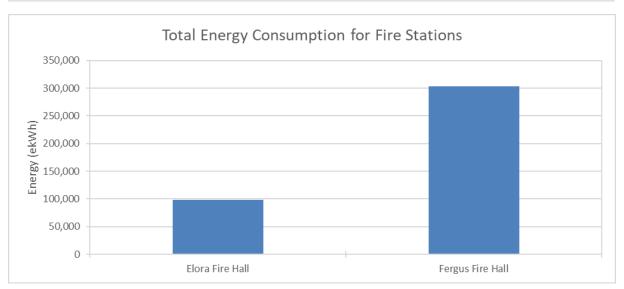
										Fnere	v Tune and Amr	nount Purchased and Consu	med in Natural Units								Tot	I (calculated in webfo	rm)	
						Electricity	Natural Gas	Fuel Oil 1 & 2	Fuel Oil 4 & 6	Prop		Coal	unieu iii Naturai Oliits	Wood		District Heating		1	District Cooli	a	100	ii (caiculateu iii webit	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
						- Ciccuraty	Hattara Cas	Tuci on Tuc	Tuci on 4 d o	1100				1000		District reduing			DIATICE COOL					
Operation Name	Operation Type	Address	City Postal Code	Total Floor Area Unit	Avg Annual Flow (Mega Litres)	Quantity Unit	Quantity Unit	Quantity Unit	Quantity Uni	t Quantity	Unit	Quantity L	Unit Quantity	Unit	Quantity	Unit Renewable	If Yes, enter Emission Factor	Quantity	Unit Renew	If Yes, enter		Energy Intensity (ekWh/sqft)	Energy Intensity (ekWh/Mega Litre	Comments
Stephenson Building	Administrative offices and related facilities, including r	nu 2160 Yonge Street	Toronto M7A 2G5	135,034.00 Square meters	70 23516.00	2181065.00 kWh	125300.00 Cubic meter	Litre	Litre		Litre		ric Tonne		26.73000 Gig			20.50600			0	1 1 1 1		max. 255 characters
100 Park Rd Elora West PW Garage	Storage facilities where equipment or vehicles are ma		Elora NOB 150	11,562.00 Square feet	40 221.00	56,036.00 kWh	15,302.59 Cubic meter														31,172.92982	18.92887	990.29670	
125 Bridge St Water tower	Facilities related to the pumping of water	125 Bridge Street	Elora NOB 150	269.00 Square feet	168 1.00	60,014.00 kWh															2,400.56000	223.10037	60,014.00000	
13 Aqua St Well 1	Facilities related to the pumping of water	13 Aqua Street	Elora NOB 150	514.00 Square feet	168	267,251.00 kWh															10,690.04000	519.94358		
19 Stafford St Sewage Pumping Station	Facilities related to the pumping of sewage	19 Stafford Street	Elora NOB 150	657.00 Square feet	168 22.00	35,490.00 kWh															1,419.60000	54.01826	1,613.18182	
295 Queen St East Well 1	Facilities related to the pumping of water	295 Queen Street East	Fergus NOB 150	7,772.00 Square feet	168 129.00	404,615.00 kWh															16,184.60000	52.06060	3,136.55039	
319 Daniel Cres Water Tower	Facilities related to the pumping of water	319 Daniel Crescent	Elora NOB 150	312.00 Square feet	168 1.00	17,293.00 kWh															691.72000	55.42628	17,293.00000	
449 St Andrew St E Well 2	Facilities related to the pumping of water	449 St Andrew Street East	Fergus NOB 150	388.00 Square feet	1 1.00	11,750.00 kWh															470.00000	30.28351	11,750.00000	Well is no longer in production
460 Wellington Rd 18 Booster Pumping Station	Facilities related to the pumping of water	460 Wellington Road 18	Elora N1M 2W3	549.00 Square feet	168	20,072.87 kWh															802.91468	36.56260		
490 St Andrew St E Sewage Pumping Station	Facilities related to the pumping of sewage	490 St Andrew Street East	Fergus NOB 150	463.00 Square feet	168 1.00	19,068.00 kWh															762.72000	41.18359	19,068.00000	
535 Union St W Sewage Pumping Station	Facilities related to the pumping of sewage	535 Union Street West	Fergus NOB 150	0.00 Square feet	168 1.00	6,973.00 kWh															278.92000		6,973.00000	No building
54 First Line Well 3	Facilities related to the pumping of water	54 First Line	Elora NOB 150	1,130.00 Square feet	168	154,280.00 kWh															6,171.20000	136.53097		
60 David St W Sewage Pumping Station	Facilities related to the pumping of sewage	60 David Street West	Elora NOB 150	0.00 Square feet	168 1.00	11,480.000 kWh															459.20000		11,480.00000	No building
6538 Beatty Ln N Well 7	Facilities related to the pumping of water	6538 Beatty Line North	Fergus NOB 1SO	1,561.00 Square feet	168	186,695.84 kWh															7,467.83348	119.60015		
7397 Wellington Rd 21 Well 4	Facilities related to the pumping of water	7397 Wellington Rd 21	Elora NOB 150	689.00 Square feet	168 135.00	115,200.00 kWh															4,608.00000	167.19884	853.33333	
760 Gartshore St Well 4	Facilities related to the pumping of water	760 Gartshore Street	Fergus NOB 1SO	2,131.00 Square feet	168	300,777.00 kWh															12,031.08000	141.14359		Hydro is being supplied to Well 4 Generator Building as well
8460 Wellington Rd 19 West Garafraxa PW Garage	Administrative offices and related facilities	8460 Wellington Road 19	Belwood NOB 1J0	2,271.00 Square feet	1	5,578.01 kWh															223.12020	2.45619		Office space not in use
8460 Wellington Rd 19 West Garafraxa PW Garage	Storage facilities where equipment or vehicles are ma	ain 8460 Wellington Road 19	Belwood NOB 1J0	5,102.00 Square feet	168	30,699.72 kWh															1,227.98860	6.01719		
861 Tower St S Sewage Pumping Station	Facilities related to the pumping of sewage	861 Tower Street South	Fergus NOB 150	75.00 Square feet	168 1.00	22,924.00 kWh															916.96000	305.65333	22,924.00000	
900 Scotland St Well 5	Facilities related to the pumping of water	900 Scotland Street	Fergus NOB 150	667.00 Square feet	168	116,364.00 kWh															4,654.56000	174.45877		Hydro is being supplied to Scotland Water Tower as well
995 Gartshore St Well 6	Facilities related to the pumping of water	995 Gartshore Street,	Fergus NOB 150	733.00 Square feet	168	128,895.00 kWh															5,155.80000	175.84584		
Belwood Hall	Community centres	37 Queen Street	Belwood N0B 1J0	3,630.00 Square feet	20	17,160.04 kWh															686.40172	4.72728		
Civic Centre	Administrative offices and related facilities, including	m 1 MacDonald Square,	Elora NOB 150	12,000.00 Square feet	42 389.00	169,122.00 kWh															6,764.88000	14.09350	434.76093	
Eco Dev Tourist And OPP	Administrative offices and related facilities, including	m 9 Mill Street East,	Elora NOB 150	1,560.00 Square feet	40	Kwh															0.00000	0.00000		
	Administrative offices and related facilities, including	m 10 Mill Street East	Elora NOB 150		234.00	15,604.00 kWh	2,482.94 Cubic meter														5,318.46395	26.93746	179.58304	
Elora Community Centre	Indoor sports arenas	60 David Street West,	Elora NOB 150	34,211.00 Square feet	126 4135.00	563,302.000 kWh	32,658.575 Cubic Meter														84,277.26368	26.62270	220.26343	
Elora Fire Hall	Fire stations and associated offices and facilities	72 Wellington Road 7,	Elora NOB 150	5,450.00 Square feet	20 121.00	38,025.00 kWh	5,628.05 Cubic meter														12,161.54707	17.96467	809.15271	
Elora Pumping Station	Facilities related to the pumping of sewage	40 High Street,	Elora NOB 150	1,496.00 Square feet	168	144,229.00 kWh															5,769.16000	96.40976		Hdyro is being supplied to the Mill Street SPS as well
Elora Wastewater Treatment Plant	Facilities related to the treatment of sewage	6510 Wellington Road 7	Elora NOB 150	22,734.00 Square feet	168 1515.00	960,847.00 kWh	80,267.12 Cubic Meter														190,189.05861	79.83149	1,197.94666	
Fergus East Public Works Garage	Storage facilities where equipment or vehicles are ma	ain 600 Glengarry Crescent,	Fergus NOB 150	6,743.00 Square feet	40 333.00	30,166.00 kWh	19,191.87 Cubic Meter														37,491.31516	34.75716		
Fergus Fire Hall	Fire stations and associated offices and facilities	250 Queen Street West,	Fergus NOB 150	8,152.00 Square feet	60 150.00	78,040.00 kWh	21,176.12 Cubic meter														43,157.74423	37.21221	2,022.35956	
Fergus Wastewater Treatment Plant	Facilities related to the treatment of sewage	350 Queen Street West	Fergus NOB 150	2,200.00 Square feet	168 2379.00	1,103,819.00 kWh	106,285.31 Cubic Meter														245,098.63301	1,015.77035	939.34206	
Pilkington Public Works Garage		ain 7444 Wellington Road 21,	Elora NOB 150	5,502.00 Square feet	40	23,882.91 kWh	7,119.34 Cubic meter														14,415.33846	18.10846		
Pilkington Public Works Office	Administrative offices and related facilities, including	m 7444 Wellington Road 21,	Elora NOB 150	3,032.00 Square feet	40 103.00	22,203.33 kWh	2,299.59 Cubic meter														5,235.80775	15.39281	453.11663	
Sportsplex Fergus	Indoor sports arenas	550 Belsyde Avenue	Fergus NOB 150	163,305.00 Square feet	126	2,438,080.00 KWh	323,223.110 Cubic meter														708,617.53879	35.98894		
Sportsplex Food School Building	Cultural facilities	570 Belsyde Avenue	Fergus NOB 150	753.00 Square feet	19.00	17,949.00 kWh															717.96000	23.83665	944.68421	
Theatre On The Grand Performing Arts	Performing arts facilities	244 St. Andrew Street West,	Fergus NOB 150	6,350.00 Square feet	12 209.00	50,223.00 kWh	17,124.45 Cubic meter														34,384.87320	36.60271	1,112.09183	
Victoria Park Seniors Center	Community centres	150 Albert Street West, Fergus	Fergus NOB 150	5,875.00 Square feet	70 387.00	102,920.00 KWh	12,626.29 Cubic meter														27,988.40289	40.38531	613.08456	
945 Gartshore St Water Tower	Facilities related to the pumping of water	945 Gartshore Street	Fergus NOB 1SO	517.00 Square feet	168	76,581.00 kWh															3,063.24000	148.12573		

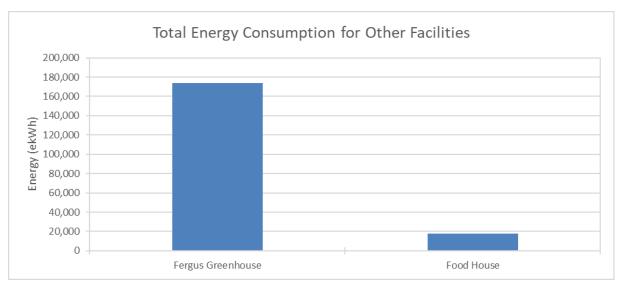
Appendix C – 2017 Facility-By-Facility Energy Breakdown

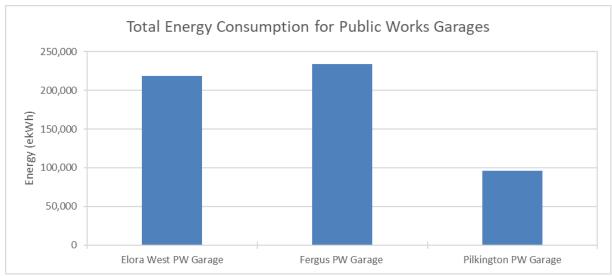
Appendix C 2017 Facility-By-Facility Energy Breakdown

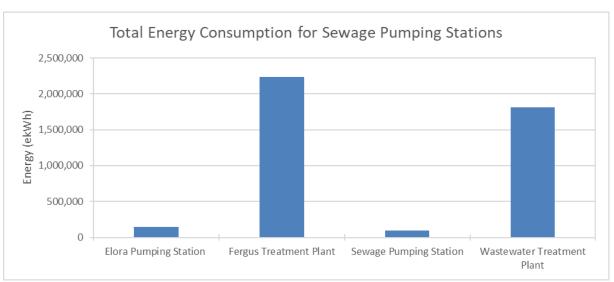


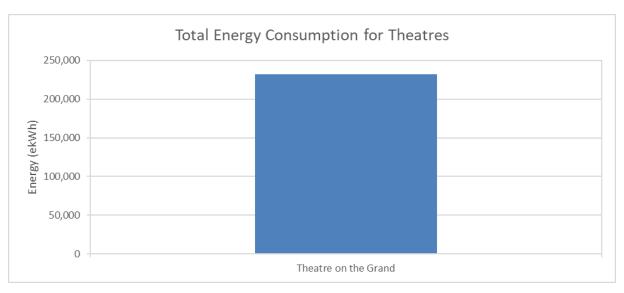


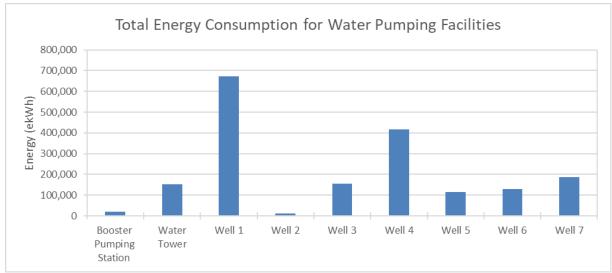


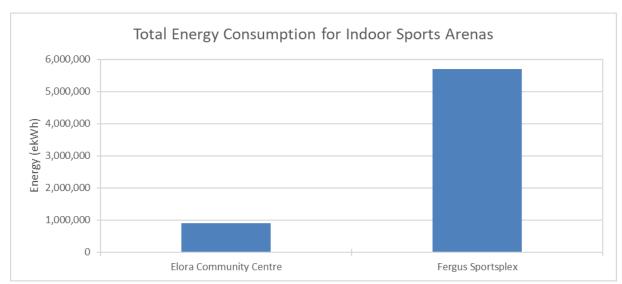












Appendix D – Identified Energy Conservation Measures

Appendix D Identified Energy Conservation Measures





Site: Pilkington Public Works Office Address: 7444 Wellington Rd 21

Building Area: 3,032 sq ft

Primary Use: Office

Heating System: Gas-fired furnace & electric baseboards

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Ligh	ting							
L01	Lighting Retrofit	Replace all incandescent lighting with LED equivalents	1,176	0.56	12.0		\$100	\$100	\$0	\$200	0.1	\$125	0.63	-	0.6
	•					HVA	C & Domestic Hot	Water			•				
H01	HVAC Upgrade	Upgrade outdoor condensing unit with new high efficiency condensing unit (serving ground floor)	1,344	1.95	6	-	\$134	\$100	\$0	\$234	0.1	\$3,500	14.96	\$160	14.3
H02	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-	-	456	\$0	\$0	\$140	\$140	0.9	\$1,500	10.71	\$100	10.0
	TOTA	L	2,520	3		456	\$234	\$200	\$140	\$574	1.1	\$5,125	8.93	\$260	8.5

Previous Energy Conservation Retrofits

- Lighting retrofit (T8)
 New split AC unit (serving upstairs office)
 New furnace (serving ground floor office)
- New windows
- New refrigerator

Recent Energy Conservation Retrofits

- Add low flow (0.5 gpm) aerators to all washroom faucets
- Use programmable thermostats for electric baseboards and program a temperatures reset for unoccupied hours

- H01 SaveOnEnergy Prescriptive Stream HVAC Split System & Single Package
 H02 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: Pilkington Public Works Garage Address: 7444 Wellington Rd 21

Building Area: 5,502 sq ft

Primary Use: Public Works Garage

Heating System: Gas-fired furnace & electric baseboards

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
						HVA	C & Domestic H	ot Water							
H01	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-	-	150	\$0	\$0	\$50	\$50	0.3	\$1,500	30.0	\$30	29.4
	TOTA	·L	0	0		150	\$0	\$0	\$50	\$50	0.3	\$1,500	30.0	\$30	29.4

Previous Energy Conservation Retrofits • Lighting retrofit (T8)

- New split AC unit (serving upstairs office)
 New furnace (serving ground floor office)
- New windows
- New refrigerator

- Recent Energy Conservation Retrofits
 Add low flow (0.5 gpm) aerators to all washroom faucets
- Replace exterior wall packs with LED wall packs
- Upgrade to high efficiency gas tube heaters
- Use programmable thermostats for electric baseboards and program a temperatures reset for unoccupied hours

Incentives

H01 Enbridge - Custom Stream - \$0.20/m3 for natural gas saved





Site: Elora West Public Works Garage

Address: 110 Park Rd, Elora

Building Area: 11,562 sq ft

Primary Use: Public Works Garage

Heating System: Electric baseboards & tube heaters (garage)

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)		Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
								Lighting							
L01		Replace garage lighting with LED Fixtures	23,964	7.59	12	-	\$2,400	\$800	\$0	\$3,200	2.4	\$4,550	1.4	\$1,350	1.0
L02	Lighting Retrofit	Replace all T12 lamps with LED Fixtures	596	0.28	12.0	-	\$100	\$0	\$0	\$100	0.1	\$800	8.0	\$320	4.8
							Proces	SS							
P01		Replace existing gas-fired power washer with new high efficiency unit	-	-	,	383	\$0	\$0	\$110	\$110	0.7	\$2,000	18.2	\$80	17.5
	TOTA	AL .	24,560	8		383	\$2,500	\$800	\$110	\$3,410	3.2	\$7,350	2.2	\$1,750	1.6

Previous Energy Conservation Retrofits

- Lighting retrofit (T8)
- New refrigerator

Recent Energy Conservation Retrofits

- Add low flow (0.5 gpm) aerators to all washroom faucets
- Replace exterior wall packs with LED wall packs
- Replace existing hot water heaters with new high efficiency condensing unit
- Replace through-wall AC units with new high efficiency units
- Upgrade to high efficiency gas tube heaters
- Use programmable thermostats for electric baseboards and program a temperatures reset for unoccupied hours

Incentives

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
- H02 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: Elora Fire Hall

Address: 72 Wellington Rd 7, Elora

Building Area: 5,450 sqft

Primary Use: Fire Hall

Heating System: Gas-fired furnace (tube heaters in bay)

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
						HVAC	& Domestic Hot	Water							
H01	Water Efficiency	Add low flow (0.5 GPM) aerators to all washroom faucets	-	-	-	223	\$0	\$0	\$70	\$70	0.4	\$11	0.2	-	0.2
H02	Water Efficiency	Add low flow (1.5 GPM) shower head to all changerooms	-	-	-	286	\$0	\$0	\$100	\$100	0.5	\$70	0.7	-	0.7
H03	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-	-	286	\$0	\$0	\$100	\$100	0.5	\$1,500	15.0	\$60	14.4
	1	•	•			Е	Building Envelope	9	1			•			
B01	Insulation Upgrade	Add 2 inches of spray foam to all outside walls	1,469	8	6	1,143	\$100	\$400	\$300	\$800	2.3	\$19,075	23.8	\$230	23.6
						Office	Equipment/Appli	ances							
O01	Appliance Upgrade	Upgrade to Energy Star fridge/freezer	1,183	0.5	12	-	\$120	\$50	\$0	\$170	0.1	\$1,500	8.8	\$50	8.5
	TOTA	\L	2,651	8		1,938	\$220	\$450	\$570	\$1,240	•	\$22,156	17.9	\$340	17.6

Previous Energy Conservation Retrofits

- Lighting retrofit (T5)
 RTU retrofit (serving offices)
 Insulated bay door

- Recent Energy Conservation Retrofits

 Upgrade to Energy Star certified windows

 Upgrade to fully insulated bay doors

- Upgrade to high efficiency gas tube heaters

 Upgrade to high efficiency gas tube heaters

Incentives

- H01 \$0.20/m3 for natural gas saved
- H02 \$0.20/m3 for natural gas saved
- H03 \$0.20/m3 for natural gas saved



Site: Clyde Street Sewage Pumping Station Address: 40 High St., Elora

Building Area: 1,496

Primary Use: Facilities related to the pumping of sewage

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO₂e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
	Lighting														
L01	Lighting Control	Occupancy sensors for interior lights	981	-	-	-	\$100	\$0	\$0	\$100	0.1	\$100	1.0	-	1.0
L02		Replace exterior lighting with LED lighting	524	0.12	12	-	\$50	\$10	\$0	\$60	0.1	\$175	2.9	\$45	2.2
	HVAC & Domestic Hot Water														
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	10,975	3	6	-	\$1,100	\$200	\$0	\$1,300	1.1	\$1,000	0.8	-	0.8
	Building Envelope														
B01	Insulation Upgrade	Upgrade building insulation	29,900	2	8	-	\$3,000	\$100	\$0	\$3,100	3.0	\$5,236	1.7	\$2,100	1.0
TOTAL 42,381 5 0 \$4,250 \$310 \$0 \$4,560 4.2 \$6,511											\$6,511	1.4	\$2,145	1.0	

Previous Energy Conservation Retrofits • Upgrade facility

• Efficient light fixtures

Recent Energy Conservation Retrofits • Partial upgrade of exterior lighting

VFD control of pump

Incentives

L02 SaveOnEnergy - Prescriptive Stream - Lighting
B01 SaveOnEnergy - Custom (Non-Lighting) Stream - \$0.10/kWh





Site: Civic Centre

Address: 1 MacDonald Square, Elora

Building Area: 12,000

Primary Use: Office

Heating System: Gas-fired furnace Air Conditioning: DX cooling

C	Opportunity # Measure Type Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO₂e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
Lighting														
L	02 Lighting Retrofit Replace all exterior lights with LED	1,100	0.2	12	-	\$100	\$0	\$0	\$100	0.1	\$360	3.6	\$30	3.3
	TOTAL	1,100	0.2		0	\$100	\$0	\$0	\$100	0.1	\$360	3.6	\$30	3.3

Previous Energy Conservation Retrofits • Lighting retrofit (primarily T8 + LED)

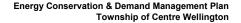
- Roof retrofit with increased insulation
- HVAC units
- · A/C system for server
- Virtualization of server
- Energy Star printers and computer screens

- Recent Energy Conservation Retrofits

 Add low flow (0.5 GPM) aerators to all washroom faucets

 Increase server room setpoint from 21°C to 26°C
- Program a temperature setback for overnight hours
- Reduce light fixtures in overlit areas
- Replace all non-CFL exterior lights with CFLs
 Replace existing furnace serving the north west end of both floors with a high efficiency furnace
- Replace existing gas hot water heater with new high efficiency condensing unit

Incentives
L02 SaveOnEnergy - Prescriptive Stream - Lighting





Site: Elora Community Centre Address: 60 David St West, Elora

Building Area: 34,211

Primary Use: Arena + Community Centre

Heating System: Gas-fired furnace (electric in arena) Air Conditioning: DX cooling (ammonia for ice surface)

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							L	ighting							
L01	Lighting Retrofit	Replace all exterior flood lights for baseball fields with 500 W LED flood lights	8,170	19	6	-	\$800	\$1,000	\$0	\$1,800	0.8	\$39,000	21.7	\$7,600	17.4
		•	•				HVAC & Do	mestic Hot Wate	er						•
H01	HVAC Upgrade	Replace existing RTU (serving community hall) with new high efficiency RTU with Demand Control Ventilation (DCV)	3,279	8	6	1,329	\$300	\$400	\$400	\$1,100	2.8	\$7,000	6.4	\$2,180	4.4
H02	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-	-	8,330	\$0	\$0	\$2,500	\$2,500	15.7	\$6,000	2.4	\$1,700	1.7
							Buildin	g Envelope							
B01	Insulation Upgrade	Add 2 inches of spray foam to all outside walls	43,718	53	6	3,987.78	\$4,400	\$2,700	\$1,200	\$8,300	11.9	\$120,000	14.5	\$800	14.4
	TOT	AL	55,167	79		13,647	\$5,500	\$4,100	\$4,100	\$13,700	31.3	\$172,000	12.6	\$12,280	11.7

Previous Energy Conservation Retrofits

- Lighting retrofit (T5 & T8)
 RTU retrofit (serving dressing rooms, offices, lobby)
- Cooling tower retrofit (arena)Ceiling retrofit (arena)

Recent Energy Conservation Retrofits

- Add low flow (0.5 gpm) aerators to all washroom faucets
- Add low flow (1.5 gpm) shower head to all changerooms
- Lighting retrofit (Replaced T12 Lighting Systems)

- L01 SaveOnEnergy Prescriptive Stream Lighting
 H01 SaveOnEnergy Prescriptive Stream HVAC RTU Controls / DCV
 H02 Enbridge Custom Stream \$0.20/m3 for natural gas saved
 B01 \$0.20/m3 for natural gas saved





Site: Well E3

Address: 54 First Line, Elora

Building Area: 1,130 sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
L01		Occupancy sensors for interior lights	457	-	-	-	\$50	\$0	\$0	\$50	0.05	\$100	2.0	\$15	1.7
L02		Replace exterior lighting with LED lighting	3,145	0.72	12	-	\$310	\$100	\$0	\$410	0.3	\$1,050	2.6	\$270	1.9
						HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	70,240	21	6	-	\$7,000	\$1,100	\$0	\$8,100	7.0	\$8,000	1.0	-	1.0
	•		•				Building Envelop	e	•				•	•	
B02	Insulation Upgrade	Upgrade building insulation	41,029	13	8	-	\$4,100	\$900	\$0	\$5,000	4.1	\$3,955	0.8	-	0.8
	тот	AL	114,871	22		0	\$7,360	\$1,200	\$0	\$8,560	7.4	\$9,150	1.1	\$285	1.0

Previous Energy Conservation Retrofits

- Some lighting retrofit (T8)VFD control of well pump

Recent Energy Conservation Retrofits

None

Incentives

L01 SaveOnEnergy - Prescriptive Stream - Lighting
L02 SaveOnEnergy - Prescriptive Stream - Lighting
B02 SaveOnEnergy - Custom (Non-Lighting) Stream - \$0.10/kWh





Site: Bridge Street Water Tower Address: 125 Bridge St., Elora

Building Area: 269 sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
	Lighting Retrofit	Interior incandescent light retrofit to LED	624	0.41	12	-	\$60	\$40	\$0	\$100	0.1	\$100	1.0	-	1.0
L02	Lighting Control	Occupancy sensors for interior lights	869	-	-	-	\$90	\$0	\$0	\$90	0.1	\$200	2.2	\$30	1.9
		-	•			HVAC	& Domestic Ho	t Water				•			
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	4,390	1	6	-	\$400	\$100	\$0	\$500	0.4	\$2,000	4.0	\$50	4.0
	,		•				Building Envelop	е				•		,	
IBO1 I	Insulation Upgrade	Upgrade building insulation	4,297	1	8	-	\$400	\$100	\$0	\$500	0.4	\$942	1.9	\$430	1.9
	тот	AL	10,179	3		0	\$950	\$240	\$0	\$1,190	1.0	\$3,242	2.7	\$510	2.3

Previous Energy Conservation Retrofits

None

Recent Energy Conservation Retrofits

None

Incentives

L02 SaveOnEnergy - Prescriptive Stream - Lighting
H01 SaveOnEnergy - Prescriptive Stream - Programmable temperature control for electric space heating and cooling
B01 SaveOnEnergy - Custom (Non-Lighting) Stream - \$800/kW





Site: Water Booster Pumping Station Address: 460 Wellington Road 18

Building Area: 549 sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)		Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Ligh	nting							
L01		Occupancy sensors for interior lights	736	-	-	-	\$70	\$0	\$0	\$70	0.1	\$100	1.4	\$15	1.2
L02		Replace exterior lighting with LED lighting	1,048	0.24	12	-	\$100	\$20	\$0	\$120	0.1	\$350	2.9	\$90	2.2
	•					HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	21 950	7	6	-	\$2,200	\$340	\$0	\$2,540	2.2	\$2,000	0.8	-	0.8
			•				Building Envelop	oe .				•	•		
B01	Insulation Upgrade	Upgrade building insulation	4,869	4	8	-	\$500	\$300	\$0	\$800	0.5	\$1,922	2.4	\$500	1.8
	тот	AL	28,604	11	•	0	\$2,870	\$660	\$0	\$3,530	2.9	\$4,372	1.2	\$605	1.1

Previous Energy Conservation Retrofits

None

Recent Energy Conservation Retrofits

- Optimize daily runtime of booster pump
 VFD control of pump

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
 B01 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh





Site: Sportsplex Fergus Address: 550 Belsyde Avenue, Fergus

Building Area: 163,305 sq ft

Primary Use: Indoor sports arena

Heating System: Gas-fired furnace (electric in arena) Air Conditioning: DX cooling (ammonia for ice surface)

Opportunity #	Measure Type	Description	Electrical Consumption Savings	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
			(kWh/yr)	ourmge (iii)	Joinana	(m³/yr)		ourmigo (4/31)			(0 = 0 20)				(3.0)
	ı	1					Lighting		I	1					
L01	Lighting Retrofit	Occupancy sensors in intermittent use areas (change rooms, board rooms, community halls, offices, mech rooms, storage, etc.)	48,800	-	-	-	\$4,880	\$0	\$0	\$4,880	4.9	4,000	0.8	-	0.8
	•					HVAC	& Domestic Hot	Water		•					
H01	HVAC Upgrade	Economizers and Demand Control Ventilation on all AHUs (excluding swimming pool area which requires further investigation)	48,800	-	-	-	\$4,880	\$0	\$0	\$4,880	4.9	\$60,000	12.3	\$30,000	6.1
H02	HVAC Upgrade	HRVs on all AHUs	-	-	-	9,200	\$0	\$0	\$2,800	\$2,800	17.4	\$100,000	35.7	\$1,900	35.0
H03	HVAC Upgrade	Replace dehumidifiers in Pad B	29,000	-	-	4,600	\$2,900	\$0	\$1,400	\$4,300	11.6	\$100,000	23.3	\$3,000	22.6
H04	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-	-	9,200	\$0	\$0	\$2,800	\$2,800	17.4	\$6,000	2.1	\$1,840	1.5
	•	-				E	Building Envelop	e		•					
B01	Insulation Upgrade	Upgrade building insulation	29,300	-	-	13,900	\$2,900	\$0	\$4,200	\$7,100	29.2	\$285,784	40.3	\$2,900	39.8
							Process								
P01	Process Upgrade	Add variable frequency drives and associated controls to all pumps (exceeding 5 HP) to reduce pump speed during part load operation	487,616	83	12	-	\$48,800	\$8,520	\$0	\$57,320	48.8	\$67,500	1.2	\$10,200	1.0
P02	Process Upgrade	Upgrade all pump motors to premium efficiency	36,571	135	12	-	\$3,700	\$13,770	\$0	\$17,470	3.7	\$45,000	2.6	\$15,000	1.7
						Office	Equipment/App	liances							
O01	Appliance Control	Timer control on kitchen and canteen fumehood	1,306	-	-	-	\$100	\$0	\$0	\$100	0.1	\$100	1.0	-	1.0
	TC	OTAL	681,393	218		36,900	\$ 68,160	\$ 22,290	\$ 11,200	\$ 101,650	137.9	\$ 668,384	6.6	\$ 64,840	5.9

Recent Energy Conservation Retrofits

- Pad B Ice Surface LED Lighting
- Pool LED Lighting
- Street Scape LED Lighting
- Add low flow (0.5 gpm) aerators to all washroom faucets
 Add low flow (1.5 gpm) shower head to all changerooms
- Implementation of a Building Automation System (BAS)

- H01 SaveOnEnergy Prescriptive Stream HVAC RTU Controls / DCV
- H02 Enbridge Custom Stream \$0.20/m3 for natural gas saved
- H03 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh
- H04 Enbridge Custom Stream \$0.20/m3 for natural gas saved B01 Enbridge Custom Stream \$0.20/m3 for natural gas saved
- P01 SaveOnEnergy Prescriptive Stream VFDs
- P02 SaveOnEnergy Prescriptive Stream Motors





Site: Theatre On The Grand Performing Arts Address: 244 St. Andrew Street West, Fergus

Building Area: 6,350 sq ft

Primary Use: Performing arts facilities

Heating System: Gas-fired furnace Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO₂e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
L01	Lighting Retrofit	Replace dimmable halogen pot lights with dimmable LEDs	1,280	1.28	12	-	\$100	\$100	\$0	\$200	0.1	\$320	1.6	\$120	1.0
						В	uilding Envelope	9	•			•		•	
B01	Insulation Upgrade	Add 2 inches of spray foam to all outside walls	4,900	15	12	700	\$500	\$1,500	\$200	\$2,200	1.8	\$22,225	10.1	\$140	10.0
	TOTA	AL.	6,180	16		700	\$600	\$1,600	\$200	\$2,400	1.9	\$22,545	9.4	\$260	9.3

Previous Energy Conservation Retrofits

- · Roof retrofit
- New RTUs with programmable thermostats
- Lighting retrofit (T8)

Recent Energy Conservation Retrofits

• Replace old refrigerated display case with new energy efficient unit

- L01 SaveOnEnergy Prescriptive Stream Lighting
 B01 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: Fergus East Public Works Garage Address: 600 Glengarry Crescent, Fergus

Building Area: 6,743 sqft

Primary Use: Public Works Garage

Heating System: Furance (offices) & tube heaters (garage)

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
L01	Lighting Retrofit	Replace all exterior spot lights with LED lights	1,664	0.4	12	-	\$200	\$0	\$0	\$200	0.2	\$350	1.8	\$90	1.3
L02	Lighting Retrofit	Replace sand dome lighting with LED lighting	2,239	0.6	12	-	\$200	\$100	\$0	\$300	0.2	\$500	1.7	\$180	1.1
L03	Lighting Control	Use occupancy sensor to control LED retrofit lighting in sand dome	702	0.2	-	-	\$100	\$0	\$0	\$100	0.1	\$400	4.0	\$30	3.7
L04	Lighting Retrofit	Replace all T12 lamps with LED Fixtures	960	0.3	12.0	-	\$100	\$30	\$0	\$130	0.1	\$2,250	17.3	\$600	12.7
						HVA	AC & Domestic H	lot Water	,						
H01	HVAC Upgrade	Upgrade to high efficiency gas tube heaters for garage area	-	-	-	1,829	\$0	\$0	\$500	\$500	3.5	\$14,000	28.0	\$400	27.2
H02	HVAC Control	Use programmable thermostats for office furnace and program a temperatures reset for overnight	-	-	-	137	\$0	\$0	\$40	\$40	0.3	\$150	3.8	\$75	1.9
H03	Water Efficiency	Add low flow (0.5 GPM) aerators to all washroom faucets	-	-	-	229	\$0	\$0	\$100	\$100	0.4	\$15	0.2	-	0.2
H04	HVAC Upgrade	Replace through-wall AC units with new mini split systems	470	5	6	-	\$0	\$300	\$0	\$300	0.0	\$1,950	6.5	\$480	4.9
							Process							· · · · · ·	
H05	Process Upgrade	Replace existing gas-fired power washer with new high efficiency unit	-	-	-	150	\$0	\$0	\$50	\$50	0.3	\$2,000	40.0	\$30	39.4
	TOTA	AL.	6,036	7		2,345	\$600	\$430	\$690	\$1,720	5.0	\$21,615	12.6	\$1,885	11.5

Previous Energy Conservation Retrofits

Lighting retrofit (T8)

Recent Energy Conservation Retrofits

None

- Incentives
 Incentives
- H04 SaveOnEnergy Prescriptive Stream HVAC Split System & Single Package
 H05 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: Fergus 1 Well House Address: 295 Queen St. E., Fergus

Building Area: 1,154 sq ft

Primary Use: Facilities related to the pumping of water

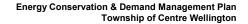
Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
	Lighting Retrofit	Interior Linear Fluorescent Fixture Upgrade to LED	400	0.3	12	-	\$40	\$0	\$0	\$40	0.04	\$800	20.0	\$320	12.0
	Lighting Control	Occupancy sensors for interior lights	200	-	-	-	\$20	\$0	\$0	\$20	0.02	\$100	5.0	\$15	4.3
						HVAC	C & Domestic Hot	Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	37,315	11	6	-	\$3,700	\$600	\$0	\$4,300	3.7	\$5,000	1.2	\$50	1.2
							Building Envelope	e	•			•			
	Insulation Upgrade	Upgrade building insulation	133,672	7	8	-	\$13,400	\$500	\$0	\$13,900	13.4	\$4,039	0.3	-	0.3
	тот	AL	171,587	18		0	\$17,160	\$1,100	\$0	\$18,260	17.2	\$9,939	0.5	\$385	0.5

Previous Energy Conservation Retrofits • Some lighting retrofit (T8) • VFD control of well pump

- Recent Energy Conservation Retrofits
 Interior T12 fluorescent light retrofit to T8 fluorescents
 Replace single pane windows and seal air leaks

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
 H01 Enbridge Rebate \$75/thermostat



sq ft

Site: Queen Street Shops Address: 295 Queen St. E., Fergus

Building Area: 6,618

Primary Use: Public Works Garage

Heating System: electric

Air Conditioning: DX in office (none in garage)

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Propane Savings (L/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Propane Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
						Li	ghting								
	Lighting Control	Occupancy sensors for the garage area	2,500	-	-	-	\$300	\$0	\$0	\$300	0.3	\$200	0.7	\$30	0.6
L02	Lighting Control	Occupancy sensors for the office area	3,000	-	-	-	\$300	\$0	\$0	\$300	0.3	\$500	1.7	\$75	1.4
	Lighting Retrofit	Replace exterior lighting with LED lighting	2,100	0.5	12	-	\$200	\$0	\$0	\$200	0.2	\$700	3.5	\$180	2.6
			•			HVAC & Dor	nestic Hot Water					•	•		
	HVAC Upgrade	Replace electric heating with propane heating; furnace for office area and IR tube heaters for garage area	23,800	70	4	-3,520	\$2,380	\$0	-\$2,100	\$280	-6.0	\$12,000	42.9	,	42.9
	HVAC Controls	Use programmable thermostats for electric baseboards in the office area and program temperature reset for overnight	730	-	-	-	\$100	\$0	\$0	\$100	0.1	\$450	4.5	\$50	4.0
	HVAC Controls	Use programmable thermostats for electric heaters in garage area and program temperature reset for overnight and during no occupancy time periods	2,720	12	4	-	\$270	\$0	\$0	\$270	0.3	\$300	1.1	\$50	0.9
H05	DHW Upgrade	Replace existing hot water heaters with new propane high efficiency condensing unit	680	6	12	-100	\$100	\$600	-\$60	\$640	-0.2	\$1,500	2.3	-	2.3
		•				Buildin	Envelope		-						
B01	Door and Window Upgrade	Replace single pane windows and seal air leaks	3,400	14	8	-	\$300	\$0	\$0	\$300	0.3	\$21,800	72.7	\$340	71.5
B02	Insulation Upgrade	Upgrade building insulation	10,200	14	8	-	\$1,000	\$0	\$0	\$1,000	1.0	\$23,200	23.2	\$1,020	22.2
		TOTAL	49,130	116	·	-3,620	\$4,950	\$600	-\$2,160	\$3,390		\$60,650	17.9	\$1,745	17.4

Previous Energy Conservation Retrofits

• None

Recent Energy Conservation Retrofits

• Fix and operate existing garage ceiling fans for destratification

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
 L03 SaveOnEnergy Prescriptive Stream Lighting
- SaveOnEnergy Prescriptive Stream Programmable temperature control for electric space heating and cooling
 SaveOnEnergy Prescriptive Stream Programmable temperature control for electric space heating and cooling
 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh

- B02 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh





Site: Fergus Fire Hall Address: 250 Queen St W, Fergus

Building Area: 8,152 sq ft

Primary Use: Fire Hall

Heating System: Gas-fired furnace (tube heaters in bay)

Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
						HVAC	& Domestic Hot	Water							
H01	HVAC Upgrade	Upgrade to high efficiency gas tube heaters	-	-	-	1,150	\$0	\$0	\$300	\$300	2.2	\$7,000	23.3	\$230	23.3
H02	Water Efficiency	Add low flow (0.5 GPM) aerators to all washroom faucets	-	-	,	690	\$0	\$0	\$200	\$200	1.3	\$14	0.1	-	0.1
H03	Water Efficiency	Add low flow (1.5 GPM) shower head to all changerooms	-		1	885	\$0	\$0	\$300	\$300	1.7	\$70	0.2	-	0.2
H04	DHW Upgrade	Replace existing hot water heaters with new high efficiency condensing unit	-	-		1,845	\$0	\$0	\$600	\$600	3.5	\$1,500	2.5	\$370	2.5
	<u>'</u>		1			В	Building Envelope			'		'			
B01	Insulation Upgrade	Add 2 inches of spray foam to all outside walls	4,550	11	6	3,540	\$500	\$500	\$1,100	\$2,100	7.1	\$28,532	13.6	\$710	13.6
	TOTA	\L	4,550	11		8,110	\$500	\$500	\$2,500	\$3,500	15.8	\$37,116	10.6	\$1,310	10.2

Previous Energy Conservation Retrofits

- Lighting retrofit (T8)RTU retrofit (serving offices)

Recent Energy Conservation Retrofits

- Lighting Retrofit (LED)
 Upgrade to fully insulated bay doors
 Upgrade to high efficiency gas tube heaters

- H01 Enbridge Custom Stream \$0.20/m3 for natural gas saved
 H04 Enbridge Custom Stream \$0.20/m3 for natural gas saved
 B01 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: F5 Well Station

Address: 900 Scotland St. E., Fergus

Building Area: sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
							Lighting								
L01	Lighting Retrofit	Interior T12 fluorescent light retrofit to LED Fixtures	145	0.09	12	-	\$14	\$10	\$0	\$24	0.01	\$160	6.7	\$80	6.7
L02	Lighting Retrofit	Interior incandescent light retrofit to LED	125	0.1	12	-	\$10	\$8	\$0	\$18	0.01	\$20	1.1	-	1.1
L03	Lighting Control	Occupancy sensors for interior lights	344	-	-	-	\$30	\$0	\$0	\$30	0.03	\$100	3.3	\$15	3.3
						HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	21,950	7	6	-	\$2,200	\$300	\$0	\$2,500	2.2	\$2,000	0.8	-	0.8
	•			'			Building Envelop	e e					•		
B01	Insulation Upgrade	Upgrade building insulation	55,995	4	8	-	\$5,600	\$300	\$0	\$5,900	5.6	\$2,335	0.4	-	0.4
	TOT	AL	78,559	11		0	\$7,854	\$618	\$0	\$8,472	7.9	\$4,615	0.5		0.5

Previous Energy Conservation Retrofits

• None

Recent Energy Conservation Retrofits • VFD control of pump

- L01 SaveOnEnergy Prescriptive Stream Lighting L03 SaveOnEnergy Prescriptive Stream Lighting





Site: Victoria Park Senior Centre Address: 150 Albert St West, Fergus

Building Area: 5,875 sq ft

Primary Use: Community Hall

Heating System: Gas-fired furnace Air Conditioning: DX cooling

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
					·		Lighting								
L01	Lighting Retrofit	Replace compact fluorecent lights (CFLs) with LED	640	0.20	12	-	\$60	\$0	\$0	\$60	0.1	\$95	1.6	\$35	1.0
L02	Lighting Control	Install occupancy or vacancy sensors to control lights in all rooms	4,368	-	-	-	\$400	\$0	\$0	\$400	0.4	\$2,000	5.0	\$300	4.3
	•				•	HVAC & Do	omestic Hot Wat	er Savings	•	•					
H01	HVAC Control	Replace old thermostats (Tstat) with programmable Tstat and program a temperatures reset for overnight	3,559	-	-	1,200	\$400	\$0	\$400	\$800	2.6	\$600	0.8	\$75	0.7
H02	HVAC Upgrade	Replace existing furnace/AC units with high efficiency furnace/AC units	3,559	5	6	2,400	\$400	\$300	\$700	\$1,400	4.9	\$20,000	14.3	\$1,040	13.5
H04	DHW Upgrade	Replace existing hot water heater with new high efficiency condensing unit	-	-	-	800	\$0	\$0	\$200	\$200	1.5	\$1,500	7.5	\$160	6.7
	TOTA	AL .	12,126	5		4,400	\$1,260	\$300	\$1,300	\$2,860	9.5	\$24,195	8.5	\$1,610	7.9

Previous Energy Conservation Retrofits

- Lighting retrofit (primarily T8 + CFL)
- Window retrofit
- LCD Computer Monitors

Recent Energy Conservation Retrofits

• Add low flow (0.5 gpm) aerators to all washroom faucets

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
- H01 Enbridge Rebate \$75/thermostat
- H02 SaveOnEnergy Prescriptive Stream HVAC Split System & Single Package H04 Enbridge Custom Stream \$0.20/m3 for natural gas saved





Site: Scotland St. Tower Address: 490 St Andrews St. E., Fergus

Building Area: sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
	Lighting														
L01	Lighting Retrofit	Interior T12 fluorescent light retrofit to LED Fixtures	124	0.09	12	-	\$12	\$10	\$0	\$22	0.01	\$160	7.3	\$80	3.6
L02	Lighting Retrofit	Interior incandescent light retrofit to LED	642	0.5	12	-	\$60	\$50	\$0	\$110	0.1	\$120	1.1	\$10	1.0
L03	Lighting Control	Occupancy sensors for interior lights	979	-	-	-	\$100	\$0	\$0	\$100	0.1	\$200	2.0	\$30	1.7
	•					HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	4,390	1	6	-	\$400	\$100	\$0	\$500	0.4	\$2,000	4.0	\$50	3.9
	•						Building Envelop	e							'
B01	Insulation Upgrade	Upgrade building insulation	9,300	1	8	-	\$900	\$100	\$0	\$1,000	0.9	\$2,335	2.3	-	2.3
	TOTAL			3		0	\$1,472	\$260	\$0	\$1,732	1.5	\$4,815	2.8	\$170	2.7

Previous Energy Conservation Retrofits

• None

Recent Energy Conservation Retrofits

VFD control of pump

- L01 SaveOnEnergy Prescriptive Stream Lighting L02 SaveOnEnergy Prescriptive Stream Lighting
- L03 SaveOnEnergy Prescriptive Stream Lighting
 H01 SaveOnEnergy Prescriptive Stream Programmable temperature control for electric space heating and cooling





Site: F4 Well Station Address: 730 Gartshore St., Fergus

Building Area: 2,131 sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
	Lighting														
L01	Lighting Control	Occupancy sensors for interior lights	1,227	-	-	-	\$120	\$0	\$0	\$120	0.1	\$200	1.7	\$30	1.4
L02	Lighting Retrofit	Replace exterior lighting with LED lighting	3,145	0.72	12	-	\$310	\$100	\$0	\$410	0.3	\$1,050	2.6	\$270	1.9
						HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum). Install centralized room heating control	46,095	14	6	-	\$4,610	\$700	\$0	\$5,310	4.6	\$5,000	0.9	-	0.9
	•		•	· · · · · · · · · · · · · · · · · · ·		•	Building Envelop	e							
B01	Insulation Upgrade	Upgrade building insulation	82,038	8	8	-	\$8,200	\$600	\$0	\$8,800	8.2	\$7,460	0.8	-	0.8
							Process								
P01	Process Upgrade	Replace timed backwash control to pressure based control	13,673	-	-	-	\$1,400	\$0	\$0	\$1,400	1.4	\$3,000	2.1	-	2.1
	TOTAL			23		0	\$14,640	\$1,400	\$0	\$16,040	14.6	\$16,710	1.0	\$300	1.0

Previous Energy Conservation Retrofits

• None

Recent Energy Conservation Retrofits

- Iron Filter Medium and Filter Replacement
- VFD control of pump

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting

Site: Generator Building Address: 730 Gartshore St., Fergus

Building Area: 1,744 sq ft

Primary Use: Generator building

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
Lighting															
L01	Lighting Retrofit	Interior T12 fluorescent light replacement with LED Fixtures	154	0.2	12	-	\$15	\$20	\$0	\$35	0.02	\$400	11.4	\$200	5.7
L02	Lighting Control	Occupancy sensors for interior lights	232	-	-	-	\$20	\$0	\$0	\$20	0.02	\$100	5.0	\$15	4.3
L03	Lighting Retrofit	Replace exterior lighting with LED lighting	524	0.1	12	-	\$50	\$10	\$0	\$60	0.1	\$175	2.9	\$45	2.2
		-				HVAC	& Domestic Ho	t Water	•				•		
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	10,975	3	6	-	\$1,100	\$200	\$0	\$1,300	1.1	\$1,000	0.8	-	0.8
		•	•				Building Envelop	e e	•			•	•		
B01	Insulation Upgrade	Upgrade building insulation	82,038	2	8	-	\$8,200	\$100	\$0	\$8,300	8.2	\$6,104	0.7	-	0.7
	TOT	AL	93,923	6		0	\$9,385	\$330	\$0	\$9,715	9.4	\$7,779	0.8	\$260	0.8

Recent Energy Conservation Retrofits

None

- L01 SaveOnEnergy Prescriptive Stream Lighting
 L02 SaveOnEnergy Prescriptive Stream Lighting
 L03 SaveOnEnergy Prescriptive Stream Lighting





Site: Gartshore Street Water Tower Address: 945 Gartshore St., Fergus

Building Area: 517 sq ft

Primary Use: Facilities related to the pumping of water

Heating System: electric Air Conditioning: none

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
Lighting															
L02	Lighting Control	Occupancy sensors for interior lights	1,490	-	-	-	\$150	\$0	\$0	\$150	0.1	\$200	1.3	\$30	1.1
L03		Replace exterior lighting with LED lighting	1,572	0.36	12	-	\$160	\$40	\$0	\$200	0.2	\$525	2.6	\$135	2.0
						HVAC	& Domestic Ho	t Water							
H01	HVAC Control	Limit heat ouput of heaters (maintain 5°C maximum) and install centralized room heating control	2,195	1	6	-	\$220	\$30	\$0	\$250	0.2	\$1,000	4.0	\$50	3.8
							Building Envelop	ре				-			
B01	Insulation Upgrade	Upgrade building insulation	9,300	0.4	8	-	\$900	\$30	\$0	\$930	0.9	\$1,810	1.9	-	1.9
	тот	AL	14,558	1		0	\$1,430	\$100	\$0	\$1,530	1.1	\$3,535	2.3	\$215	2.2

Previous Energy Conservation Retrofits

None

Recent Energy Conservation Retrofits

• Replace interior tower lighting with LED lighting

- L02 SaveOnEnergy Prescriptive Stream Lighting
- L03 SaveOnEnergy Prescriptive Stream Lighting
 H01 SaveOnEnergy Prescriptive Stream Programmable temperature control for electric space heating and cooling





Site: Fergus WWTP

Address: 350 Queen Street West, Fergus

Building Area: 2,200 sq ft

Primary Use: Facilities related to the pumping of sewage

Heating System: electric, natural gas, recovered biogas **Air Conditioning:** DX cooling RTU

Opportunity #	Measure Type	Description	Electrical Consumption Savings (kWh/yr)	Electrical Demand Savings (kW)	Months of Reduced Demand	Natural Gas Savings (m³/yr)	Electrical Consumption Savings (\$/yr)	Electrical Demand Savings (\$/yr)	Natural Gas Savings (\$/yr)	Energy Cost Savings (\$/yr)	Estimated GHG Reduction (t CO ₂ e)	Estimated Capital Cost (\$)	Payback (yrs)	Incentive (\$)	Adjusted Payback (yrs)
	Lighting														
L01	Lighting Control	Occupancy Sensor	20,027	-	-	-	\$2,000	\$0	\$0	\$2,000	2.0	\$2,500	1.3	\$90	1.2
	Process														
P01		Replace 2 centrifugal blowers with high efficiency turbo blowers	139,685	17	12	-	\$14,000	\$1,700	\$0	\$15,700	14.0	\$150,000	9.6	\$13,970	8.7
P02	Process Upgrade	Investigate diffuser fouling and perform required maintenance	93,123	11	12	-	\$9,300	\$1,100	\$0	\$10,400	9.3	\$5,000	0.5	-	0.5
P03	Process Upgrade	Upgrade dual fuel boiler	-	-	-	30,556	\$0	\$0	\$9,200	\$9,200	57.8	\$50,000	5.4	\$6,111	4.8
TOTAL			252,835	28		30,556	\$25,300	\$2,800	\$9,200	\$37,300	83.0	\$207,500	5.6		5.6

Previous Energy Conservation Retrofits

- Lighting retrofit (T8)
 New split AC unit (serving upstairs office)
 New furnace (serving ground floor office)
- New windows
- New refrigerator

Recent Energy Conservation Retrofits

- Correct blower DO control
- Upgrade Lighting
- Upgrade aeration basin airflow control and SCADA

- L01 SaveOnEnergy Prescriptive Stream Lighting
 P01 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh
 P03 SaveOnEnergy Custom (Non-Lighting) Stream \$0.10/kWh

Appendix E – Support For Energy Conservation and Demand Management Plan

Appendix E Support For Energy Conservation And Demand Management Plant

